Environmental Protection Agency

- (4) On or before July 1, 1981 the Consolidated Edison Company of New York, Inc. shall displace the use of approximately 7.1 million gallons of residual oil, as projected on an annual basis, through a gas conversion program to be implemented within a twomile radius of the Mabel Dean Bacon High School Annex monitor. Beginning on the first day of the month in which fuel oil with a sulfur content exceeding 0.30 percent, by weight, is first burned at any of the affected Consolidated Edison facilities and continuing for twelve months thereafter, the Consolidated Edison Company of New York, Inc. shall submit a report to the EPA, on a monthly basis, which includes, but is not limited to, the following information regarding this program:
- (i) The total gallonage of fuel oil capacity converted (projected to an annual amount) as of that date.
- (ii) The potential gallonage from sources at which conversion work has begun, and
- (iii) The projected gallonage from sources expected to be converted by July 1, 1981.
- (g) The Environmental Protection Agency has approved a New York State Implementation Plan revision relating to the SO₂ emission limit for units 4 and 5 of Orange and Rockland Utilities' Lovett generating station. The revision which allows Lovett to burn coal at units 4 and 5 was submitted by the New York State Department of Environmental Conservation (NYSDEC) on September 18, 1990, with additional materials submitted on April 12, 1991, and June 3, 1991. This action sets the emission limit applicable to the facility to 1.0 pound per million British thermal units (MMBtu) for units 4 and 5 if both are operated on coal, or to 1.5 lb/ MMBtu for one unit if the other is operated on fuel oil, natural gas or is not operated at all, as set forth in the Certificates to Operate issued by NYSDEC on April 3, 1991. The SO₂ emission limit, monitoring and recordkeeping requirements pertaining to the SO₂

emissions are incorporated by reference into the Certificates to Operate.

[37 FR 19815, Sept. 22, 1972, as amended at 38 FR 31296, Nov. 13, 1973; 39 FR 1441, Jan. 9, 1974; 39 FR 9666, Mar. 13, 1974; 39 FR 30038, Aug. 20, 1974; 40 FR 23745, June 2, 1975; 45 FR 53144, Aug. 11, 1980; 50 FR 23007, May 30, 1985; 56 FR 37477, Aug. 7, 1991; 60 FR 33923, June 29, 1995]

§ 52.1676 Control strategy: Nitrogen dioxide.

- (a) The requirements of §52.14(c)(3) of this chapter as of May 8, 1974 (39 FR 16347), are not met since the plans do not provide for the degree of nitrogen oxides emission reduction attainable through the application of reasonably available control technology in the New York portion of the New Jersey-New York-Connecticut Interstate Region.
- (b) Section 227.5(b) of 6 NYCRR, as submitted on August 10, 1979, is disapproved because it is inconsistent with 40 CFR Subpart G, Control strategy: Carbon monoxide, hydrocarbons, ozone, and nitrogen dioxide.

[37 FR 19815, Sept. 22, 1972, as amended at 39 FR 16347, May 8, 1974; 46 FR 55693, Nov. 12, 1981; 51 FR 40675, 40677, Nov. 7, 1986]

§ 52.1677 Compliance schedules.

- (a) The requirements of §51.261 of this chapter are not met since the compliance schedule for Part 220 of Subchapter A, Chapter III, Title 6 of New York State's Official Compilation of Codes, Rules and Regulations, does not provide for attainment and maintenance of the national standards for particulate matter by the dates required by the Act.
- (b) The requirements of §51.262(a) of this chapter are not met since sections 223.1(a), 225.3(c), and 230.2(d) of Subchapter A, Chapter III, Title 6 of New York State's Official Compilation of Codes, Rules and Regulations do not require the reporting of periodic increments of progress toward compliance by affected sources or categories of sources.
- (c) The requirements of §51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.